



State Oil and Gas Board of Alabama

TA/SI Request Questionnaire

(Rev. 08/12)

Please provide the following information when requesting that a well be placed in a temporarily abandoned or shut-in status. Fill out all the pertinent information completely and accurately.

In addition, attach a wellbore schematic (include such data as casing and tubing sizes and depths, packer depth, depth of perforations, cement squeeze record, cement tops on casing strings, bridge plug or plug records, etc.).

Permit No.: _____ Date: _____

Well name and number: _____

Operator: _____

Well Location: _____

County: _____ Unit assigned to well: _____

Field (or wildcat): _____

Which status are you requesting—temporarily abandoned or shut-in? _____

Was the well ever productive? Yes No

If no, state the date operations ceased and explain why?

If yes, which pool(s) did it produce from? _____

What was the date of *first* production? _____

What was date of *last* production? _____

What was the average *daily* production rate the *last* month of production (include gas, oil or condensate, and water production)? _____

What was the *cumulative* production (include gas, oil or condensate, and water production)? _____

What was the date the well was shut in? _____

What was the reason the well was shut in? _____

What is the current downhole condition of the wellbore (e.g. mechanical integrity)?

Is there any *tubing pressure* at the wellhead? Yes No If yes, how much?

Is there pressure on any of the *casing strings* at the wellhead? Yes No

If yes, explain why? (Provide a recent pressure reading of the pressure on all strings of casing and the date of the reading.) _____

Has the well been pressure tested for mechanical integrity? Yes No
If yes, what are the *date* and *results* of the test? _____

Does the wellstream contain H_2S (*hydrogen sulfide*)? Yes No
If yes, list safety measures for securing the well (e.g. chain lock wellhead valves, backpressure valve in tubing, locked gate to location with fence, etc.). Include monitoring frequency of field personnel (visits, how often). _____

If requesting *temporarily abandoned status*, explain the *future utility* of the well and the date when the well is scheduled to be utilized. _____

If requesting *shut-in status*, explain *why the well must remain shut in* and the date when production is expected to commence. _____

Describe the work necessary to re-activate the well: _____

Does the operator own or control 100% of the rights to drill and produce with respect to oil and gas underlying the lands comprising the unit assigned to the well? (For a Class II injection well or gas storage well, does the operator own or control 100% of the interest having rights to conduct such operations on and under the lands on which the well is located?) Yes No

Other Pertinent Comments: _____

Company representative who answered these questions and affirms that the information provided is true and accurate:

Name: _____

Title or position: _____

Signature: _____ Date: _____